

AGENDA

SECOND TECHNICAL CONFERENCE - COUNCIL DOCKET UD-24- 02 PURSUANT TO COUNCIL RESOLUTION NO. R-24-624

1. Brief Introductory Comments (10:00 - 10:05 a.m.)
2. Cost-Benefit Analyses. (10:05 – 10:25 a.m.)

Pursuant to the Council’s direction in Council Resolution No. R-24-624, the Advisors are required to provide an analysis of all “proposed funding mechanisms” included in each party’s filing. Accordingly, the parties will engage in an open discussion regarding the lack of any supported cost-benefit analysis in any of the current proposals. The discussion will include, but not be limited to, the amounts and calculations of the estimated costs to implement each proposal along with the source and calculations of short-and-long-term benefits, both for program participants and non-participating ratepayers. “Costs” should include costs associated with implementation and operation of each proposer’s proposal.

3. Customer Bill Impacts (10:25 – 10:40 a.m.)

Consistent with number two above, the parties will engage in an open discussion of the reasonably anticipated and substantially documented customer bill impacts that would result from the implementation of each proposer’s proposal if implemented as filed. The discussion will include all impacts that would result from implementation including the costs of implementation and operation of the proposal as filed.

4. Participant Customer Costs (10:40 – 10:55 a.m.)

The parties will engage in an open discussion of the anticipated costs that would be incurred by customer participants for hardware, installation, home upgrades, operation and maintenance of the system proposed by each party. The discussion will include the current and anticipated future scope and availability of federal grants, incentives, credits, and tax advantages that would be accessible for customer participants. The discussion will also address the impact of the city’s substantially lower median and per capita income levels on the availability and utility of these programs for a significant segment of the local population and whether the LMI Adder resolves that concern.

5. Regulatory Framework (10:55 – 11:10 a.m.)

The parties will engage in an open discussion of how the current regulatory process would be altered, if at all, under each proposal. The discussion will address whether any additional staff or processes would be required by each proposal. The discussion will also address issues related to participation of parties not subject to Council regulation.

6. Grid Impact and Associated Costs (11:10 – 11:20 a.m.)

The parties will engage in an open discussion of potential impacts on the local grid that might result from the implementation of the proposals. The discussion will include when and how that analysis should be done. The discussion will also address who should bear the costs of adverse grid impacts that result from the implementation of one or more of the proposals.

7. Incentive Levels and Participation (11:20 – 11:35 a.m.)

The parties will engage in an open discussion of proposed structures and levels of participants incentives, including low-and-moderate-income (LMI) participant adders, and the basis for projections that such proposed incentives will attract the proposed target levels of participation by customer class including LMI. The discussion will also include a comparison with existing ENO comparable programs offering incentives, as well as a comparison of incentives suggested by the proposals.

8. Program Commitment and Event Levels (11:35 – 11:50 a.m.)

The parties will engage in an open discussion of the commitments required by participants under each proposal, including contracted term corresponding to the proposed incentives, number of maximum events annually and/or subject to conditions, clawback provisions, and acceptance of any pay-for-performance successive tariffs.

9. Concluding comments. (11:50 – Noon.)