

RESOLUTION

NO. R-23-306

CITY HALL: July 13, 2023

**BY: COUNCILMEMBERS MORRELL, MORENO, GIARRUSSO, HARRIS, KING,
GREEN AND THOMAS**

**RESOLUTION AND ORDER STREAMLINING ENTERGY NEW ORLEANS
2023 REPORTING REQUIREMENTS**

DOCKET NO. UD-20-01

WHEREAS, pursuant to the Home Rule Charter of the City of New Orleans, the Council of the City of New Orleans (“Council”) is the governmental body with the power of supervision, regulation, and control over public utilities providing service within the City of New Orleans; and

WHEREAS, pursuant to its powers of supervision, regulation, and control over public utilities, the Council is responsible for fixing and changing rates and charges of public utilities and making all necessary rules and regulations to govern applications for the fixing and changing of rates and charges of public utilities; and

WHEREAS, Entergy New Orleans, LLC (“ENO”), is a public utility providing electric and natural gas service to all of New Orleans; and

WHEREAS, on July 16, 2020, the Council adopted resolution R-20-223 (“Streamlining Resolution”) establishing Council docket UD-20-01 to seek input from ENO, the Council’s Utility Advisors (“Advisors”), and interested parties as to which reporting requirements remain relevant to the Council’s regulatory responsibilities and whether ENO’s reporting requirements can be more effectively streamlined; and

WHEREAS, on May 6, 2021, upon receiving comments from ENO, the Advisors, Crescent City Power Group (“CCPUG”), and the Alliance for Affordable Energy (“AAE”), the Council adopted Resolution R-21-153, modifying and updating ENO’s reporting requirements to achieve the Council’s goals to mitigate regulatory costs and increase efficiency while providing the information necessary for the Council, the parties, and other members of the public to monitor ENO’s performance practices; and

WHEREAS, per Resolution R-21-153, the Council required ENO to provide an updated list of all reporting requirements to CURO each year no later than December 30th beginning in 2022, that CURO provide an updated list detailing ENO’s reporting requirements biennially no later than March 30 beginning in 2023, and for parties to submit comments on CURO’s report, including requests to change the reporting requirements, no later than May 1 of the year in which the biennial report is filed; and

WHEREAS, on January 24, 2023, ENO filed its updated list of reporting requirements to CURO; and

WHEREAS, on March 30, 2023, CURO distributed to the Service List its 2023 Biennial Report with the Council providing an updated list detailing ENO’s reporting requirements; and

WHEREAS, as of May 1, 2023, there were no comments filed by any parties in response to the 2023 Biennial Report; and

WHEREAS, in accordance with Streamlining Resolution R-21-153 in this proceeding;
NOW THEREFORE

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That the following reporting requirements are maintained *without* modification, as described in *Exhibit A, Section A:*

1. ENO's Bi-annual filing of gas design peak demand;
2. Post-MISO Integration Report;
3. Semi-Annual Securitized Storm Cost Recovery Rider (SSCR Rider) Filing;
4. Annual Securitized Storm Cost Offset Rider (SSCO Rider) filing;
5. NOPS Post-Implementation Report on Internal Controls and Cyber Security;
6. Estimated O&M Expenditures for NOPS;
7. ENO's lost contribution to fixed costs (LCFC) and utility performance incentive to Program Year of Energy Smart;
8. Fuel Adjustment Clause (Paragraph B);
9. Annual review of General Service Customers' billing alternative rate schedules – new rate structures updated via the 2018 Rate Case;
10. Annual statement regarding the nature of inter-company transactions: independent accountants' report and annual report identifying non-clerical personnel from any regulated utility;
11. ENO MISO Cost Recovery Rider (True Up);
12. Bi-Annual application to the City Council for approval of ENO's financing plan;
13. Bi-Annual reporting of data in accordance with Section 210 of the Public Utility Regulatory Act of 1978;
14. Quarterly Report of Entergy Corporation's proportionate share of its regulated utilities' assets, operating, and maintenance expenses (per Rule 53 Settlement Agreement);
15. Annual 1992 affiliate settlement agreement report per 1998 revision & R-98-187 (the 1992 settlement related to Public Utility Holding Company Act ("PUHCA") revisions of Rule 53 relative to affiliates and holding company transactions later revised in 1998);
16. Annual Gas Marketing Justification Report (gas hedging request);
17. Monthly EAC Rate Report;

18. Monthly Purchased Power Cost Recovery Rider (PPCR);
19. NOPS Quarterly Expenditures Reports;
20. Monthly PGA Report;
21. Annual Energy Efficiency Rider Rate Report;
22. Annual Gas Distribution System Report;
23. Annual Distributed Energy Resources Report;
24. Annual Storm Escrow Report;
25. NOPS LDEQ Report - Semi-Annual Monitoring Report;
26. NOPS LDEQ Report - Title V Certification Report;
27. NOPS LDEQ Report - RICE Engine Annual Report;
28. NOPS LDEQ Report - Emergency Diesel Generator Operating Report;
29. NOPS LDEQ Report - Emissions Inventory;
30. NOPS LDEQ Report - Reports of Unauthorized Discharges of Pollutants;
31. Semi-annual NOPS O&M Expenditures;
32. Quarterly Reliability Report;
33. City of New Orleans' Reports on Outside Services;
34. Annual Gas Storage Report;
35. Quarterly NOPS Usage Reports;
36. Semi-Annual Energy Smart Reports.
37. Monthly Fuel Adjustment Clause filing
38. RCPS Compliance Plan Filings

BE IT FURTHER RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That the following modifications to the reporting requirements serve to achieve the Council's goals to mitigate regulatory costs and increase efficiency while providing the

information necessary for the Council, the parties, and other members of the public to monitor ENO's performance and practices. Therefore, having considered the comments of the Parties, the Advisors, and CURO regarding proposed changes to the reporting requirements, the Council modifies ENO's remaining reporting requirements as described in *Exhibit A, Section B* as follows:

1. Annual Streamlining Report – The reporting requirement identified in Exhibit A, Item B1 be modified to allow ENO to file its internal Streamlining Report to CURO by January 30th of each year relative to reporting requirements for the immediate preceding year to allow ENO sufficient time to internally evaluate all reporting requirements.
2. Quarterly AMI Progress reports to the Advisors to the City Council - The reporting requirement identified in Exhibit A, Item B2 be removed. This reporting requirement can be removed since ENO has reported AMI deployment as complete.
3. Energy Smart updated rate impact analysis (with annual level of funding) - The reporting requirement identified in Exhibit A, Item B3 be removed. This reporting requirement can be removed because it is already included in the Energy Efficiency Cost Recovery (“EECR”) updates.
4. AMI Deployment Progress Reports - The reporting requirement identified in Exhibit A, Item B4 be removed. This reporting requirement can be removed because ENO reported advanced metering infrastructure (“AMI”) deployment as complete.
5. Annual Electric System Distribution Reliability Standards (“ESDRS”) Compliance Filing Report - The reporting requirement identified in Exhibit A, Item B5 be added as a new reporting requirement. This reporting requirement is a new reporting requirement since the adoption of Resolution R-21-153 (“Streamlining Resolution”).
6. Release of Whole-Building Aggregated Data - The reporting requirement identified in Exhibit A, Item B6 be removed since Resolution R-18-539 did not establish a reporting requirement.
7. 5 MW DG Solar Annual Filing - The reporting requirement identified in Exhibit A, Item B7 be removed. This reporting requirement can be removed because per Resolution R-21-153 (2021 Streamlining Resolution), ENO has integrated this reporting requirement into the Annual Distributed Energy Resources Report.
8. Monthly Progress Report on ENO's Collaboration with the Sewerage and Water Board of New Orleans to Improve Reliability of Electric Service and Expedite a Long-Term Solution - The reporting requirement identified in Exhibit A, Item B8 be removed. This reporting requirement can be removed because the June 2, 2022 Agreement-in-Principle (“AIP”), Paragraph 28 reporting requirement requires ENO to provide bi-monthly construction monitoring reports concerning the Sullivan Substation's construction to the Council, CURO, and SWBNO.

9. Bi-monthly Sullivan Substation construction monitoring reports - The reporting requirement identified in Exhibit A, Item B9 be added as a new reporting requirement. This reporting requirement was established by the adoption of the June 2, 2022 AIP, Paragraph 28 reporting requirement.
10. Semi-Annual SSCRII Rider Filing - The reporting requirement identified in Exhibit A, Item B10 be added as a new reporting requirement. This reporting requirement was established since the adoption of Resolution R-21-153 (2021 Streamlining Resolution).
11. Annual SSCOII Rider Filing - The reporting requirement identified in Exhibit A, Item B11 be added as a new reporting requirement. This reporting requirement was established since the adoption of Resolution R-21-153 (2021 Streamlining Resolution)).

**THE FOREGOING RESOLUTION WAS READ IN FULL, THE ROLL WAS CALLED
ON THE ADOPTION THEREOF, AND RESULTED AS FOLLOWS:**

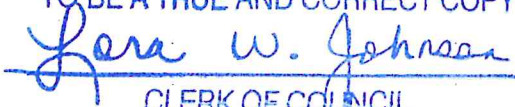
YEAS: Giarrusso, Green, King, Morrell, Thomas - 5

NAYS: 0

ABSENT: Harris, Moreno - 2

AND THE RESOLUTION WAS ADOPTED.

THE FOREGOING IS CERTIFIED
TO BE A TRUE AND CORRECT COPY


CLERK OF COUNCIL